





# Data Analytics to Improve Wind and Hydro Coordination under the Threat of Climate Change

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Panel Session: Big Data Analytics for Flexible Electricity Networks, Markets and Prosumers







#### **Research Team**



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# Overview

- Introduction
- Climate Change Effects in Energy Resources
- Wind and Hydro Time Series Construction
- Case Study
- Conclusions and Remarks





# Introduction

- Renewable power sources became a key aspect around the world by disrupting old frontiers
- These energy sources are linked to sustainable development that is one of the main goals of the modern society these days
- The raise of renewable power installed capacity demands new studies about its effects
- Analytics and decision making techniques are essential for operational and planning actions

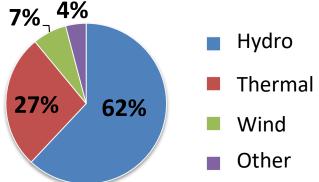






# Background

- Brazil presents a highly dominant renewable generation matrix (mostly Hydro) 7%\_4%
- Wind is a promising renewable source in the country, reaching installed capacity of 11.9 GW



- The main problem with renewable power is its dependence on natural resources (may not be available when necessary)
- Often represented as uncertainty sources for decision-making models in power systems





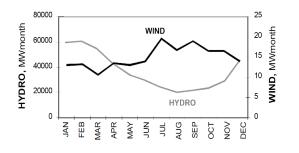
# Wind – Hydro Complementary

- Previous works show complementary behavior between wind and hydro power
- Studies generally investigate the potential correlation in historical series of wind speed and water inflows
- e.g. regions of Canada (Denault et al., 2009) Mexico (Jamarillo et al., 2004)
- Some of the analysis were conducted using the Brazilian system as (Witzler, 2015; Amarante et al., 2011; Silva et al., 2014). Overall:
  - Northeast region shows negative correlation
    - South region shows positive correlation

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# Study Goals

- Verify if the intensity of wind speed and precipitation remains similar and if the complementary behavior among sources may be affected by future climate
- Generate synthetic series for wind speed and water inflows using future climate information





# **Climate Change Effects**



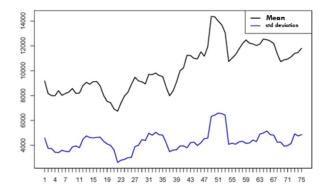
# Climate Change – Basics

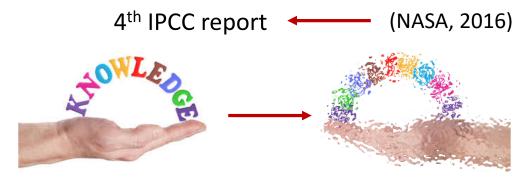
• First of all what is climate change?



"Climate change is a **change in the statistical distribution of weather patterns** when that lasts for an **extended period of time**" (Wikipedia, 2016)

"Scientific evidence for warming of the climate system is unequivocal"







Climate change may modify our knowledge about the system



# Global Climate Models

- Global Climate Models(GCMs) are the main tools that represent the global climate variations. We will be looking at information of two GCMs:
  GCM's resolution 100-200 km
  - HadGEMs-ES

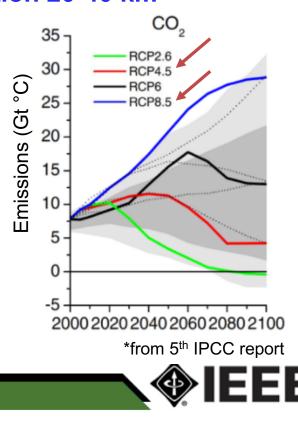
RCM's resolution 20-40 km

- MIROC5
- Regional Climate Models (RCMs) are often used to improve the resolution
  - ETA HadGEMs-ES
  - ETA MIROC5

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- Two periods are defined for the analysis
  - Historical: 1961 1990
  - Future: 2011 2100





# METHODOLOGY



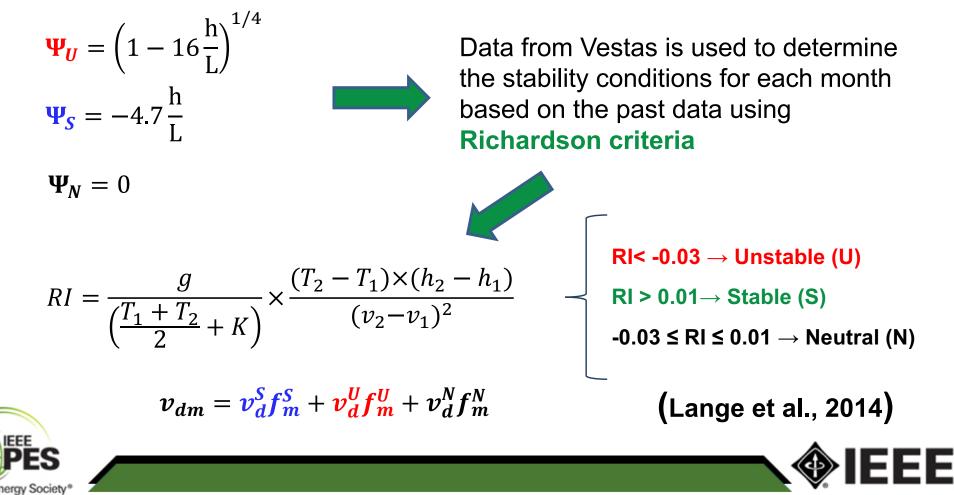


#### Future Wind Time Series from GCMs

- We attempt to build **future wind time series** from outputs of **GCMs RCMs runs**, and consider:
  - Daily wind speed averages
  - Information gathered at 10 m height
- However it is necessary to transform that information at the wind turbine heights (~100m)
- We employ the method of the logarithm to do that Wind speed at 100m height Friction speed computed at 10m height  $v = \frac{v^*}{0.4} \left( ln \left( \frac{h}{Z_0} \right) - \Psi \right)$  height in [m] of the turbine Warm flux profile in the region (affects speed) Soil roughness of the region (~0.3m) WEEEE

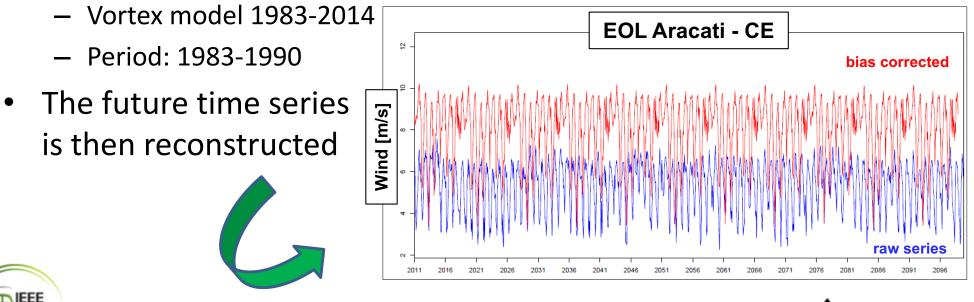
#### Future Wind Time Series from GCMs (cont')

- Determine stability characteristics of the regions
- Warm flux is determined for 3 atmospheric conditions



#### Future Wind Time Series from GCMs (cont')

- Perform bias correction (Teutschbein and Seibert, 2012)
- We make use of the delta change method to determine anomalies in the values estimated
  TREF ----Δ from the CGMs between the historical and future periods
- These anomalies are then applied to the real historical data







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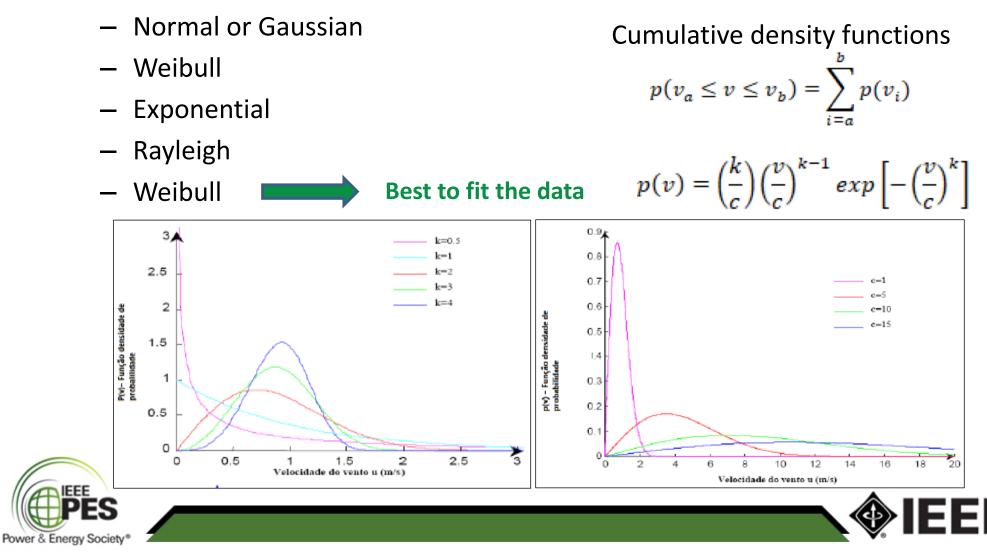
RAW

Correction

**O**REF

# **Probability Distributions**

Several probability distributions (PD) were tested



### Future Water Inflow Series from GCMs

- We use the **historical inflow time series** from the Brazilian Independent System Operator (ONS)
- We build future water inflow time series using the large hydro basins rainfall-runoff model (MGB) (Collischonn et al., 2007)
- MGB input information:
  - Climatological values
  - Hydrological data
  - GIS information

More details about the use of MGB to generate future water inflows can be found at:

De QUEIROZ, A.R., LIMA, L.M.M., LIMA, J.W.M., SILVA, B.C., SCIANNI, L.A., Climate Change Impacts in the Energy Supply of the Brazilian Hydro-dominant Power System, Renewable Energy, 99: 379-389, 2016

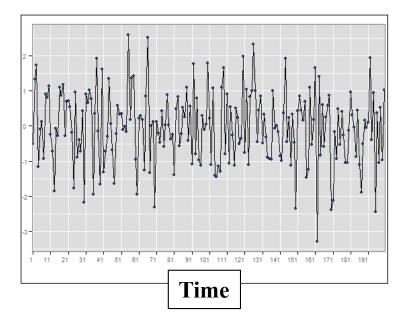


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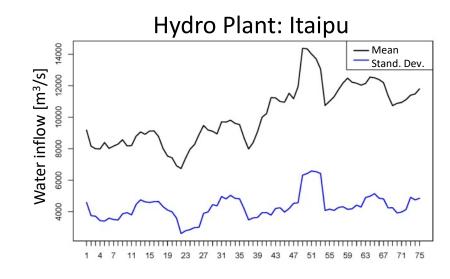
### Is the Time Series Stationary?

- Evaluate potential trends positive (or negative) in the data
- We run different tests to obtain our results



Run tests to check for potential trends in the data





Milly et al., Stationarity Is Dead: Whither Water Management?, Science, 319(5863):573-574, 2008









#### **Region in Analysis**



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NE

19

#### Wind and Hydro Projects in Analysis

	Wind
CIDADE	ESTADO
Amontada	Northeast / Ceará
Aracati	Northeast / Ceará
Paracuru	Northeast / Ceará
Caetité	Northeast / Bahia
Morro do Chapéu	Northeast / Bahia
Pedra do Reino	Northeast / Bahia
Currais Novos	Northeast / RG do Norte
João Câmara	Northeast / RG do Norte
Macau	Northeast / RG do Norte
Coxilha Negra	South / RG do Sul
Estrada Senandes	South / RG do Sul
Tramandaí	South / RG do Sul



CIDADE	ESTADO
UHE Sobradinho	Northeast / S. Francisco basin
UHE Complexo Paulo Afonso	Northeast / S. Francisco basin
UHE Dona Francisca	South / Jacui basin
UHE Castro Alves	South TaqAntas basin

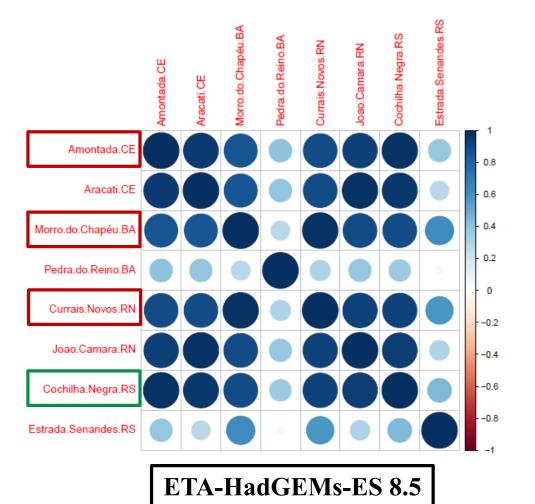
#### Existent hydro power plants

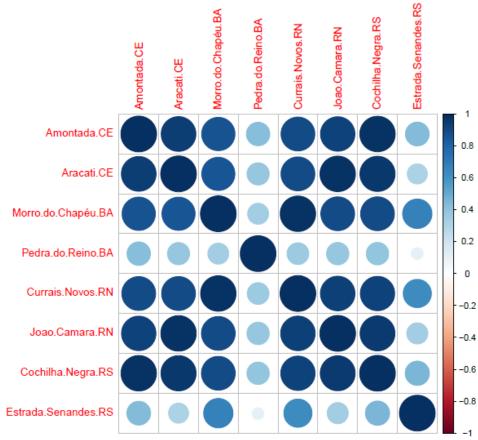
Projects winners of the long-term energy auctions (LER, LEN, LFA)

Witzler (2015) and EPE (2013)



### **Correlation Analysis – Wind Farms**





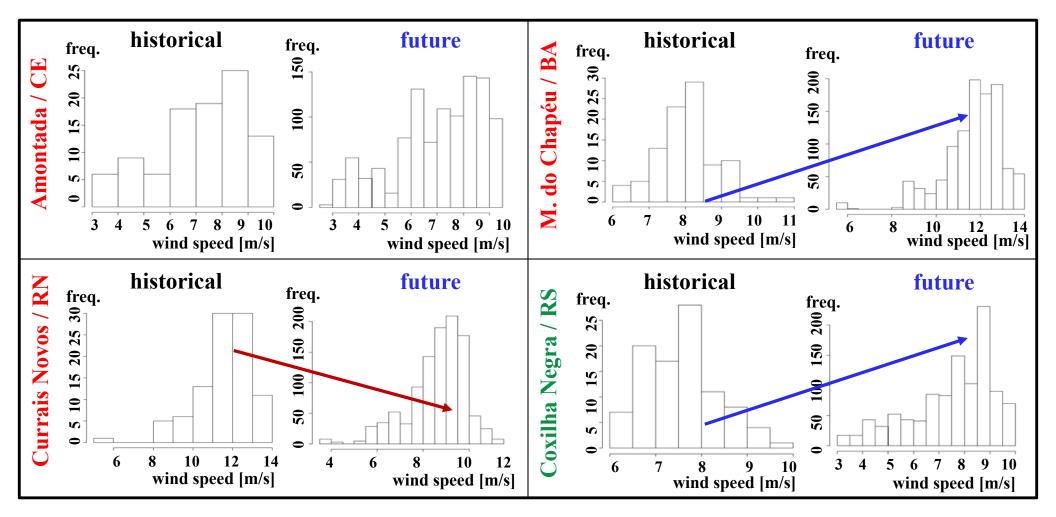
#### **ETA-MIROC5 8.5**



\*Due to similarities we restrict the analysis



# Wind Speed Histograms



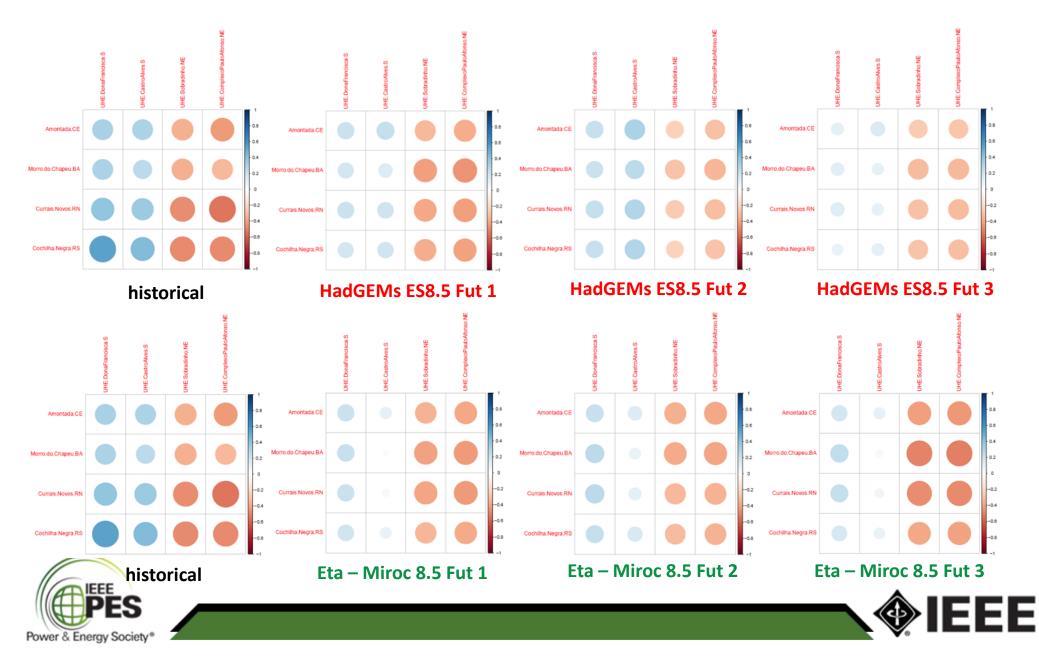
#### Small reduction in wind speed

Increase in speed and change of distributions shapes





#### Long-term Complementary Behavior



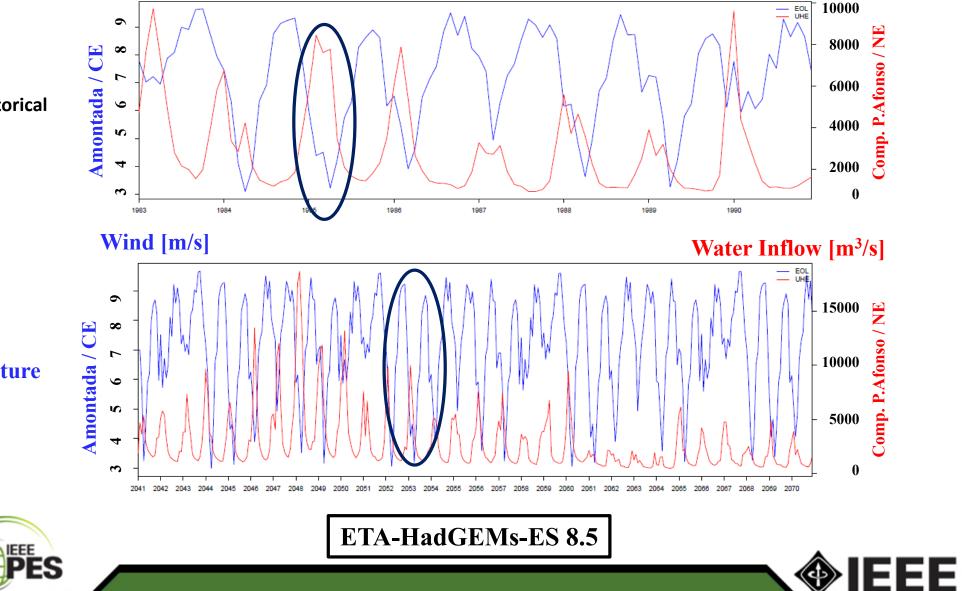
#### **Future Wind and Water Inflow Series**



Wind [m/s]



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Water Inflow [m<sup>3</sup>/s]

# Conclusions & Remarks

- The impacts of the wind in the context of the power generation scheduling problem is relevant when installed capacity scales up \_\_\_\_\_ better models
- We presented a methodology to create wind time series based on GCMs – RCMs runs
- Applied analytical methods and observed that:
  - Complementary effects between hydro and wind power may be slightly affected in the future (regions in analysis)
  - It was observed negative correlation in the NE of Brazil (lesser than for the historical period)
  - Reduction of the positive correlation in the S



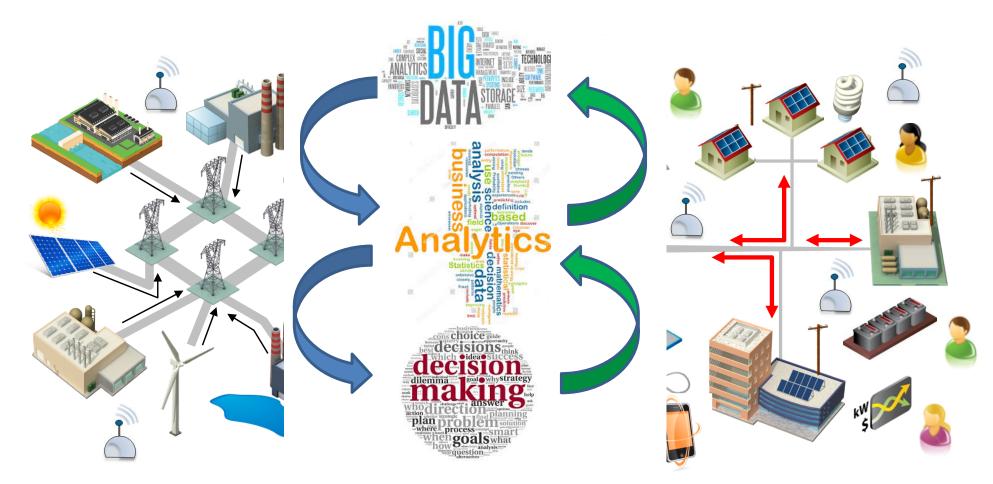


### There is a strong need to consider changes in climate when performing long-term planning / operational studies within the decision-making framework





# **Final Comments - Integrated Vision**



Present/Future Systems have to be highly Flexible, Resilient and Connected where Resources are Optimized







# Thank You !

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